Daily Operations: 24 HRS to 24/04/2009 05:00

Wellbore Name

| | | COBIA A19A | | |
|---------------------|----------------------|------------------------------------|-----------------------------|--|
| Rig Name | Rig Type | Rig Service Type Company | | |
| Rig 175 | Platform | Drilling Rig (Conv) | Nabors | |
| Primary Job Type | | Plan | | |
| Drilling and Comple | tion | D&C | | |
| Target Measured D | epth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | | |
| 3 | 3,196.39 | 2,465.12 | | |
| AFE or Job Number | r | Total Original AFE Amount | Total AFE Supplement Amount | |
| 609/ | 08019.1.01 | 14,392,964 | | |
| Daily Cost Total | | Cumulative Cost | Currency | |
| 408,392 | | 4,551,720 | AUD | |
| Report Start Date/ | Time | Report End Date/Time | Report Number | |
| 23/04/2009 05:00 | | 24/04/2009 05:00 | 10 | |

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Conduct gyro survey and align BHA toolface. Drill 8-1/2" hole from 615mMD to 731mMD. Last survey: 0.6m above, 10.0m right. R/D SLB wireline. POOH from 731m to 214m.

Activity at Report Time

POOH 8-1/2" SLB BHA on elevators

Next Activity

Break out & L/D BHA and M/U RSS BHA

Daily Operations: 24 HRS to 25/04/2009 05:00

Wellbore Name

| | | COBIA A19A | | |
|-------------------------|-----------------------|------------------------------------|-----------------------------|--|
| Rig Name | Rig Type | Rig Service Type | Company | |
| Rig 175 | Platform | Drilling Rig (Conv) | Nabors | |
| Primary Job Type | • | Plan | | |
| Drilling and Comple | etion | D&C | | |
| Target Measured I | Depth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | | |
| ; | 3,196.39 | 2,465.12 | | |
| AFE or Job Numb | er | Total Original AFE Amount | Total AFE Supplement Amount | |
| 609 | /08019.1.01 | 14,392,964 | | |
| Daily Cost Total | | Cumulative Cost | Currency | |
| 404,568 | | 4,956,288 AUD | | |
| Report Start Date/ | Time | Report End Date/Time | Report Number | |
| 24/04/2009 05:00 | | 25/04/2009 05:00 | 11 | |

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

POOH & L/D mud motor & BHA. Service rig. P/U and M/U 8-1/2" RSS BHA. Drill 8-1/2" hole from 731mMD to 1063m. Last survey: 4.2m above, 4.3m right

Activity at Report Time

Drilling 8-1/2" hole at 1063m

Next Activity

Continue to drill 8-1/2" hole

Printed on 1/05/2009 ExxonMobil Use Only Page 1 of 13

Daily Operations: 24 HRS to 26/04/2009 05:00

Wellbore Name

COBIA A19A

| | | COBIA A19A | | |
|-------------------------|-----------------------|------------------------------------|-----------------------------|--|
| Rig Name | Rig Type | Rig Service Type | Company | |
| Rig 175 | Platform | Drilling Rig (Conv) | Nabors | |
| Primary Job Type | | Plan | ' | |
| Drilling and Comple | etion | D&C | | |
| Target Measured I | Depth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | | |
| ; | 3,196.39 | 2,465.12 | | |
| AFE or Job Numb | er | Total Original AFE Amount | Total AFE Supplement Amount | |
| 609 | /08019.1.01 | 14,392,964 | | |
| Daily Cost Total | | Cumulative Cost | Currency | |
| 404,568 | | 5,360,856 AUD | | |
| Report Start Date/ | Time | Report End Date/Time | Report Number | |
| 25/0 | 4/2009 05:00 | 26/04/2009 05:00 | 12 | |

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 8-1/2" hole from w/ 8-1/2" Anadril RSS BHA from 1063m to 1728m. Last survey: 2.0m above, 2.1m right

Activity at Report Time

Drilling 8-1/2" hole at 1728mMD

Next Activity

Continue to drill 8-1/2" hole

Daily Operations: 24 HRS to 27/04/2009 05:00

Wellbore Name

COBIA A19A

| | | CODIA A 19A | | |
|-----------------------------|----------------------|------------------------------------|-----------------------------|--|
| Rig Name | Rig Type | Rig Service Type | Company | |
| Rig 175 | Platform | Drilling Rig (Conv) | Nabors | |
| Primary Job Type | | Plan | | |
| Drilling and Complet | ion | D&C | | |
| Target Measured D | epth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | | |
| 3 | ,196.39 | 2,465.12 | | |
| AFE or Job Numbe | r | Total Original AFE Amount | Total AFE Supplement Amount | |
| 609/ | 08019.1.01 | 14,392,964 | | |
| Daily Cost Total | | Cumulative Cost | Currency | |
| 413,290 | | 5,774,146 | AUD | |
| Report Start Date/T | ïme | Report End Date/Time | Report Number | |
| 26/04/2009 05:00 | | 27/04/2009 05:00 | 13 | |

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 8-1/2" hole from w/ 8-1/2" Anadril RSS BHA from 1728m to 2280m. Last survey: 0.5m below, 0.6m right Shutdown drilling from 18:15 to 02:15 due to high winds (over 60knots).

Activity at Report Time

Drilling 8-1/2" hole at 2280mMD

Next Activity

Continue to drill 8-1/2" hole

ExxonMobil Use Only Page 2 of 13 Printed on 1/05/2009

Daily Operations: 24 HRS to 28/04/2009 05:00

Wellbore Name

| | | COBIA A19A | | |
|-------------------------|-----------------------|------------------------------------|-----------------------------|--|
| Rig Name | Rig Type | Rig Service Type | Company | |
| Rig 175 | Platform | Drilling Rig (Conv) Nabors | Nabors | |
| Primary Job Type | | Plan | | |
| Drilling and Comple | etion | D&C | | |
| Target Measured I | Depth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | | |
| ; | 3,196.39 | 2,465.12 | | |
| AFE or Job Number | er | Total Original AFE Amount | Total AFE Supplement Amount | |
| 609 | /08019.1.01 | 14,392,964 | | |
| Daily Cost Total | | Cumulative Cost | Currency | |
| 430,833 | | 6,204,979 | AUD | |
| Report Start Date/ | Time | Report End Date/Time | Report Number | |
| 27/04/2009 05:00 | | 28/04/2009 05:00 | 14 | |

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 8-1/2" hole from w/ 8-1/2" Anadril RSS BHA from 2280m 3050m. Last survey: 3.5m above, 3.3m right. TOL observed at 3041mMD (2354mTVD). Top of Lakes Entrance formation observed at 2821mMD (2211mTVD).

Activity at Report Time

Drilling 8-1/2" hole at 3050mMD

Next Activity

Continue to drill 8-1/2" hole

| Daily | / Or | erati | ons: | 24 | HRS | to 29/ | 04/2 | 009 | 05:00 |
|-------|------|-------|------|----|-----|--------|------|-----|-------|
| | | | | | | | | | |

Wellbore Name

| | | COBIA A19A | | |
|-------------------------|-----------------------|------------------------------------|-----------------------------|--|
| Rig Name | Rig Type | Rig Service Type | Company | |
| Rig 175 | Platform | Drilling Rig (Conv) | Nabors | |
| Primary Job Type | ' | Plan | · | |
| Drilling and Comple | etion | D&C | | |
| Target Measured | Depth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | | |
| | 3,196.39 | 2,465.12 | | |
| AFE or Job Numb | er | Total Original AFE Amount | Total AFE Supplement Amount | |
| 609 | /08019.1.01 | 14,392,964 | | |
| Daily Cost Total | | Cumulative Cost | Currency | |
| 433,349 | | 6,638,328 AUD | | |
| Report Start Date | Time | Report End Date/Time | Report Number | |
| 28/04/2009 05:00 | | 29/04/2009 05:00 | 15 | |

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 8-1/2" hole from w/ 8-1/2" Anadril RSS BHA from 3050m to 3200m. Last survey: 3.5m above, 3.3m right. Circulate 3x BU from 3200m to 3144m. Pump and rotate OOH from 3144m to 1409m at 5-10 min per std.

Activity at Report Time

PROOH w/ 8-1/2" BHA at 1409mMD

Next Activity

Continue to PROOH 8-1/2" hole

Printed on 1/05/2009 ExxonMobil Use Only Page 3 of 13

Daily Operations: 24 HRS to 30/04/2009 05:00

Wellbore Name

| | | COBIA A19A | | |
|----------------------------|----------------------|------------------------------------|-----------------------------|--|
| Rig Name | Rig Type | Rig Service Type | Company | |
| Rig 175 | Platform | Drilling Rig (Conv) | Nabors | |
| Primary Job Type | , | Plan | · | |
| Drilling and Comple | tion | D&C | | |
| Target Measured D | epth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | | |
| 3 | 3,196.39 | 2,465.12 | | |
| AFE or Job Number | r | Total Original AFE Amount | Total AFE Supplement Amount | |
| 609/ | 08019.1.01 | 14,392,964 | | |
| Daily Cost Total | | Cumulative Cost | Currency | |
| 406,594 | | 7,044,921 AUD | | |
| Report Start Date/ | Time | Report End Date/Time | Report Number | |
| 29/04/2009 05:00 | | 30/04/2009 05:00 | 16 | |

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Continue pump & rotate OOH from 1409m to 594m. Circulate 2x BU from 594m to 566m. Conduct BCFT (OK). POOH and lay down 8-1/2" Anadril RSS BHA. Retrieve wear bushing. M/U Jet tool and jet BOP and wellhead. M/U 7" csg handling equipment. RIH 7" L-80 26# VTHC production csg on elevators to 453m.

Activity at Report Time

RIH 7" casing at 453m

Next Activity

Continue to RIH 7" casing

| Daily | / Operation | ns: 24 HR | S to 1/05 | 1/2009 0 | 5-00 |
|-------|-------------|--------------|-----------|--------------------------|-------------|
| Daiiy | , obciatio | III ET III V | O 10 1/03 | <i>,</i> _ 0000 0 | J.UU |

Wellbore Name

| | | COBIA A19A | | |
|-------------------------|-----------------------|------------------------------------|-----------------------------|--|
| Rig Name | Rig Type | Rig Service Type Company | | |
| Rig 175 | Platform | Drilling Rig (Conv) | Nabors | |
| Primary Job Type | | Plan | | |
| Drilling and Comple | etion | D&C | | |
| Target Measured | Depth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | | |
| | 3,196.39 | 2,465.12 | | |
| AFE or Job Numb | er | Total Original AFE Amount | Total AFE Supplement Amount | |
| 609 | 9/08019.1.01 | 14,392,964 | | |
| Daily Cost Total | | Cumulative Cost | Currency | |
| 357,968 | | 7,402,890 AUD | | |
| Report Start Date | /Time | Report End Date/Time | Report Number | |
| 30/04/2009 05:00 | | 1/05/2009 05:00 | 17 | |

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Continue to RIH 7" L-80 26# VTHC production csg from 453m to 3196.6m, land casing hanger. Break circulation at shoe and at 2200m, stage up to 5bbl/min, no losses. Cement 7" casing.

Activity at Report Time

Displace cement slurry w/ inhibited seawater

Next Activity

POOH casing hanger running tool, RIH seal assembly

ExxonMobil Use Only Page 4 of 13 Printed on 1/05/2009

Daily Operations: 24 HRS to 24/04/2009 06:00

Wellbore Name

MARLIN A23

| | | WARLIN AZS | |
|-------------------------|----------------------|---|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| SHU | Platform | | Imperial Snubbing Services |
| Primary Job Type | | Plan | |
| Workover | | Pull 4 1/2" completion, run 3 1/2" completion | |
| Target Measured D | epth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | |
| 2 | ,350.60 | | |
| AFE or Job Numbe | r | Total Original AFE Amount | Total AFE Supplement Amount |
| 90017342 | | 2,800,000 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| 72,018 | | 1,089,552 | AUD |
| Report Start Date/1 | ime | Report End Date/Time | Report Number |
| 23/04 | /2009 06:00 | 24/04/2009 06:00 | 13 |

Management Summary

Rack out 3-1/2" 13cr completion and tally. Rih with completion. Total jnts run so far is 167 jnts at a depth of 1762m.

Activity at Report Time

Running 3-1/2" 13cr tubing

Next Activity

Land out on the 4-1/2" tubing stub. Run S/L in well with 2.5" gauge to EOT at 2400m

Daily Operations: 24 HRS to 24/04/2009 06:00

Wellbore Name

WEST KINGFISH WE

| | | WEST KINGFISH W | 5 |
|---------------------------------------|-----------|------------------------------------|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| Rig 22 | Platform | | Imperial Snubbing Services |
| Primary Job Type | | Plan | |
| Plug and Abandoni | ment Only | Plug and Abandon | |
| Target Measured Depth (mWorking Elev) | | Target Depth (TVD) (mWorking Elev) | |
| AFE or Job Numb | er | Total Original AFE Amount | Total AFE Supplement Amount |
| 8 | 30005068 | 1,835,699 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| 81,059 | | 1,054,540 | AUD |
| Report Start Date | Time | Report End Date/Time | Report Number |
| 23/04/2009 06:00 | | 24/04/2009 06:00 | 13 |

Management Summary

Complete the nipple up on BOP connection. Change out BOP top ram blocks to 7-5/8". Pressure BOP rams & shell test riser connections to 1000 psi. Pick up & make up 7-5/8" multi-string cutter BHA. RIH & cut casing @ 763.4m. No indications that casing has cut. Attempt to gain circulation, no good. POOH & inspect cutter knives. Change knives with new 3" knives & RIH to cut 7-5/8" casing.

Activity at Report Time

Cut 7-5/8" casing with Baker Multi-string cutterr

Next Activity

Install Itco spear into casing & recover 7-5/8" casing.

Daily Operations: 24 HRS to 25/04/2009 06:00

Wellbore Name

MARLIN A23

| Rig Type | Rig Service Type | Commonwe |
|--|---|---|
| | riig oci vioc Type | Company |
| Platform | | Imperial Snubbing Services |
| | Plan | · |
| | Pull 4 1/2" completion, run 3 1/2" completion | |
| Target Measured Depth (mWorking Elev) Target Depth (TVD) (mWorking Elev) | | |
| 0 | | |
| | Total Original AFE Amount | Total AFE Supplement Amount |
| 12 | 2,800,000 | |
| | Cumulative Cost | Currency |
| } | 1,155,090 | AUD |
| | Report End Date/Time | Report Number |
| 06:00 | 25/04/2009 06:00 | 14 |
| r | nWorking Elev) | Plan Pull 4 1/2" completion, run 3 1/2" completion mWorking Elev) Target Depth (TVD) (mWorking Elev) Total Original AFE Amount 2 2,800,000 Cumulative Cost 1,155,090 Report End Date/Time |

Management Summary

Rih with 3-1/2" 13 Cr completion and land out onto the 4-1/2" tubing stub at 2341.4m

Circulated wellbore to Inhib 8.9 ppg brine, 270 bbl's. M/u tubing hanger space out assembly.

Rih and land hanger. Test hanger seals to 5000 psi, solid test. Test SSSV to 1000 psi 15 min, solid test. Waiting on weather winds gusting of 42 knots.

Activity at Report Time

Waiting on weather

Next Activity

Run n-test tool and set packer

ExxonMobil Use Only Page 5 of 13 Printed on 1/05/2009

Daily Operations: 24 HRS to 25/04/2009 06:00

Wellbore Name

| | | WEST KINGFISH W5 | |
|--|-------------|------------------------------------|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| Rig 22 | Platform | | Imperial Snubbing Services |
| Primary Job Type | | Plan | |
| Plug and Abandonm | nent Only | Plug and Abandon | |
| Target Measured Depth (mWorking Elev) Target D | | Target Depth (TVD) (mWorking Elev) | |
| AFE or Job Numbe | r | Total Original AFE Amount | Total AFE Supplement Amount |
| 80 | 0005068 | 1,835,699 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| | 84,173 | 1,138,713 | AUD |
| Report Start Date/1 | Time | Report End Date/Time | Report Number |
| 24/04 | /2009 06:00 | 25/04/2009 06:00 | 14 |

Management Summary

Completed Casing cut @ 763. Recover 7-5/8" casing. Change out top ram block back to VBR's & pressure test. RIH with mule shoe & conduct 73 bbl cement job. Wait on cement samples to harden.

Activity at Report Time

Wait on cement.

Next Activity

TAG TOC & pressure test.

Daily Operations: 24 HRS to 26/04/2009 06:00

Wellbore Name

| | | MARLIN A23 | |
|-------------------------|-----------------------|---|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| SHU | Platform | | Imperial Snubbing Services |
| Primary Job Type | | Plan | |
| Workover | | Pull 4 1/2" completion, run 3 1/2" completion | |
| Target Measured I | Depth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | |
| | 2,350.60 | | |
| AFE or Job Number | | Total Original AFE Amount | Total AFE Supplement Amount |
| 90017342 | | 2,800,000 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| 61,417 | | 1,216,507 | AUD |
| Report Start Date/ | Time | Report End Date/Time | Report Number |
| 25/04/2009 06:00 | | 26/04/2009 06:00 | 15 |

Management Summary

WOW. Rih with N test tool and set the ARC Pkr. Test Pkr on the backside, solid test. POOH with N-Test tool ran Pump out plug in XN nipple and set two way check in tubing hanger. R/D and pack up as much as we can to backload. Weather came up again winds in excess of 40 knots Crane activity S/D

Activity at Report Time

Waiting on weather winds too high to run crane

Next Activity

R/D bop's and install wellhead

Daily Operations: 24 HRS to 26/04/2009 06:00

Wellbore Name

WEST KINGFISH W5

| WEST KINGTISH WS | | | | |
|--|---------------------|---|-----------------------------|--|
| Rig Name | Rig Type | Rig Service Type | Company | |
| Rig 22 | Platform | | Imperial Snubbing Services | |
| Primary Job Type | • | Plan | | |
| Plug and Abandonment Only Plug and Abandon | | | | |
| Target Measured Dep | oth (mWorking Elev) | king Elev) Target Depth (TVD) (mWorking Elev) | | |
| AFE or Job Number | | Total Original AFE Amount | Total AFE Supplement Amount | |
| 80005068 | | 1,835,699 | | |
| Daily Cost Total | | Cumulative Cost | Currency | |
| 72 | ,516 | 1,211,229 | AUD | |
| Report Start Date/Tin | ne | Report End Date/Time | Report Number | |
| 25/04/2 | 009 06:00 | 26/04/2009 06:00 | 15 | |

Management Summary

Wait on cement. Service boat, Lady Karri-Ann. RIH & TAG TOC @ 676m. Conduct 17 bbl top up cement job. Wait on cement. RIH & TAG TOC @ 616.5m. Circulate well to inhibited seawater. Pressure cement plug to 1000 psi. Test solid. Service Boat, Far Scandia. Wait on weather conditions to improve, 45+ knot winds gusting up to 55+ knots.

While waiting on weather, lubricate S/A & P/A full with ISW on the WKF W-12 well.

Activity at Report Time

Wait on weather.

Next Activity

POOH with 4" drill pipe & rig down BOP's

ExxonMobil Use Only Page 6 of 13 Printed on 1/05/2009

Daily Operations: 24 HRS to 27/04/2009 06:00

Wellbore Name

MARLIN A23

| | | MARLIN A23 | |
|-------------------------|-----------------------|---|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| SHU | Platform | | Imperial Snubbing Services |
| Primary Job Type | | Plan | |
| Workover | | Pull 4 1/2" completion, run 3 1/2" completion | |
| Target Measured I | Depth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | |
| | 2,350.60 | | |
| AFE or Job Numb | er | Total Original AFE Amount | Total AFE Supplement Amount |
| 90017342 | | 2,800,000 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| | 61,417 | 1,277,924 | AUD |
| Report Start Date/ | Time | Report End Date/Time | Report Number |
| 26/04/2009 06:00 | | 27/04/2009 06:00 | 16 |

Management Summary

R/d the BOP stack and remove from under the rig A frame. Weather hit 65+knots winds S/D all operations pulled crews inside. Weather still at 6:00A.M. 45 to 55knots

Activity at Report Time

Waiting on weather

Next Activity

Finish R/D riser and N/U tree

Daily Operations: 24 HRS to 27/04/2009 06:00

Wellbore Name

WEST KINGFISH W5

| Rig Name | Rig Type | Rig Service Type | Company |
|------------------------------|-----------------|--------------------------------------|-----------------------------|
| Rig 22 | Platform | | Imperial Snubbing Services |
| Primary Job Type | | Plan | |
| Plug and Abandonment (| Only | Plug and Abandon | |
| Target Measured Depth | (mWorking Elev) |) Target Depth (TVD) (mWorking Elev) | |
| | | | |
| AFE or Job Number | | Total Original AFE Amount | Total AFE Supplement Amount |
| 80005 | 068 | 1,835,699 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| 68,16 | 69 | 1,279,398 | AUD |
| Report Start Date/Time | | Report End Date/Time | Report Number |
| 26/04/200 | 9 06:00 | 27/04/2009 06:00 | 16 |

Management Summary

Wait on weather conditions to improve. 55 knot winds

Activity at Report Time

Wait on weather.

Next Activity

POOH with 4" drill pipe & rig down BOP's

Daily Operations: 24 HRS to 28/04/2009 06:00

Wellbore Name

MARLIN A23

| Rig Name | Rig Type | Rig Service Type | Company |
|--|----------------------|---------------------------------------|-----------------------------|
| SHU | Platform | | Imperial Snubbing Services |
| Primary Job Type | | Plan | |
| Workover Pull 4 1/2" completion, run 3 1/2" completion | | | |
| Target Measured D | epth (mWorking Elev) | v) Target Depth (TVD) (mWorking Elev) | |
| 2,350.60 | | | |
| AFE or Job Number | | Total Original AFE Amount | Total AFE Supplement Amount |
| 90017342 | | 2,800,000 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| 52,485 | | 1,330,408 | AUD |
| Report Start Date/Time | | Report End Date/Time | Report Number |
| 27/04/2009 06:00 | | 28/04/2009 06:00 | 17 |

Management Summary

WOW. N/d riser sections. Terminate control line. N/u tree. Test void to 5000 psi 15 min, good test. Test SRL seals, 800 psi, good test. R/u Wireline. Recover plug at 2327.7m. R/d W/L for load out. Test tree cap, OK. Finished with well workover program at 0600 hrs. Continue R/D rig for demob.

Activity at Report Time

Continue with R/D rig

Next Activity

Continue R/D rig

ExxonMobil Use Only Page 7 of 13 Printed on 1/05/2009

Daily Operations: 24 HRS to 28/04/2009 00:00

Wellbore Name

| | | WEST KINGFISH W5 | |
|---------------------------------------|----------|------------------------------------|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| Rig 22 | Platform | | Imperial Snubbing Services |
| Primary Job Type | | Plan | |
| Plug and Abandonm | ent Only | Plug and Abandon | |
| Target Measured Depth (mWorking Elev) | | Target Depth (TVD) (mWorking Elev) | |
| AFE or Job Numbe | r | Total Original AFE Amount | Total AFE Supplement Amount |
| 80 | 0005068 | 1,835,699 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| 57,845 | | 1,337,243 | AUD |
| Report Start Date/1 | ime | Report End Date/Time | Report Number |
| 27/04/2009 06:00 | | 28/04/2009 00:00 | 17 |

Management Summary

Continue to wait on weather conditions to improve. POOH with cementing string from 615m to surface. Nipple down 13-5/8" BOP's & riser section. Install Abandonment flange & pressure test. Install deck grating above well head & hand well back to production.

Activity at Report Time

Rig-up on W-12

Next Activity

W-12 P&A

Daily Operations: 24 HRS to 28/04/2009 06:00

Wellbore Name

WEST KINGFISH W12

| | WEST KINGTISH WIZ | | | |
|--|-------------------|---------------------------|-----------------------------|--|
| Rig Name | Rig Type | Rig Service Type | Company | |
| Rig 22 | Platform | | Imperial Snubbing Services | |
| Primary Job Type | | Plan | | |
| Plug and Abandonment Only | | Plug and Abandon | | |
| Target Measured Depth (mWorking Elev) Target Depth (TVD) (mWorking Elev) | | | | |
| 2,307.00 | | | | |
| AFE or Job Number | | Total Original AFE Amount | Total AFE Supplement Amount | |
| 80005215 | | 1,570,557 | | |
| Daily Cost Total | | Cumulative Cost | Currency | |
| 37,107 | | 37,107 | AUD | |
| Report Start Date/Tim | е | Report End Date/Time | Report Number | |
| 28/04/20 | 009 00:00 | 28/04/2009 06:00 | 1 | |

Management Summary

Prepare rig ready for skidding. Skid Rig-22 from W-5 to W-12 well center.

Activity at Report Time

Skid rig South 2 meter to W-12 well center.

Next Activity

Rig up wire line onto well head.

Daily Operations: 24 HRS to 29/04/2009 06:00

Wellbore Name

MARLIN A23

| ···· ·· · · · · · · · · · · · · · · · | | | | |
|---------------------------------------|---|--|-----------------------------|--|
| Rig Name | Rig Type | Rig Service Type | Company | |
| SHU | Platform | | Imperial Snubbing Services | |
| Primary Job Type | | Plan | | |
| Workover | prkover Pull 4 1/2" completion, run 3 1/2" completion | | 1 | |
| Target Measured De | epth (mWorking Elev) | ev) Target Depth (TVD) (mWorking Elev) | | |
| 2,350.60 | | | | |
| AFE or Job Number | | Total Original AFE Amount | Total AFE Supplement Amount | |
| 90017342 | | 2,800,000 | | |
| Daily Cost Total | | Cumulative Cost | Currency | |
| 50,402 | | 1,380,810 AUD | | |
| Report Start Date/Ti | ime | Report End Date/Time | Report Number | |
| 28/04/ | 2009 06:00 | 29/04/2009 06:00 | 18 | |
| | | | | |

Continue Rig down of SHU and 3rd party equipment and prepare for backloading. Rig down mud pumps, H2S equipment. Rig down gin and tong pole and stand pipe, roll up hydraulic hoses and prepare to rig down work basket.

Activity at Report Time

Continue with rig down.

Next Activity

Continue with rig down.

ExxonMobil Use Only Page 8 of 13 Printed on 1/05/2009

Daily Operations: 24 HRS to 29/04/2009 06:00

Wellbore Name

| | | WEST KINGFISH W12 | 2 |
|--------------------------|----------------------|------------------------------------|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| Rig 22 | Platform | | Imperial Snubbing Services |
| Primary Job Type | | Plan | |
| Plug and Abandonm | ent Only | Plug and Abandon | |
| Target Measured D | epth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | |
| 2 | ,307.00 | | |
| AFE or Job Numbe | r | Total Original AFE Amount | Total AFE Supplement Amount |
| 80 | 0005215 | 1,570,557 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| 68,451 | | 105,558 | AUD |
| Report Start Date/T | ime | Report End Date/Time | Report Number |
| 28/04 | /2009 06:00 | 29/04/2009 06:00 | 2 |

Management Summary

Skid to the W-12 well center and re-instate hand-rails, stairways, plumbing and electrics. Pressure test choke manifold and safety valves, rig up wireline, recover SSSV from 448m then recover the 2.75" positive plug set in the landing nipple at 1326m.

Activity at Report Time

POOH with 2.75" positive plug from 1326m.

Next Activity

Bullhead well and control drink rate.

Daily Operations: 24 HRS to 30/04/2009 06:00

Wellbore Name

MARLIN A23

| | IVIANCIN AZS | | | | |
|--|--------------|---|-----------------------------|--|--|
| Rig Name | Rig Type | Rig Service Type | Company | | |
| SHU | Platform | | Imperial Snubbing Services | | |
| Primary Job Type | | Plan | | | |
| Workover | | Pull 4 1/2" completion, run 3 1/2" completion | | | |
| Target Measured Depth (mWorking Elev) Target Depth (TVD) (mWorking Elev) | | | | | |
| 2,350.60 | | | | | |
| AFE or Job Number | | Total Original AFE Amount | Total AFE Supplement Amount | | |
| 90017342 | | 2,800,000 | | | |
| Daily Cost Total | | Cumulative Cost | Currency | | |
| 44,574 | | 1,425,383 | AUD | | |
| Report Start Date/Time | | Report End Date/Time | Report Number | | |
| 29/04/2009 | 06:00 | 30/04/2009 06:00 | 19 | | |

Management Summary

Continue Rig down of SHU and prepare for backloading.

Activity at Report Time

Continue with rig down.

Next Activity

Load work boat with rig equipment & continue rigging down.

Daily Operations: 24 HRS to 30/04/2009 06:00

Wellbore Name

WEST KINGFISH W12

| | | W201 Kii101 I011 W12 | | | |
|---------------------------------------|-------------|------------------------------------|-----------------------------|--|--|
| Rig Name | Rig Type | Rig Service Type | Company | | |
| Rig 22 | Platform | | Imperial Snubbing Services | | |
| Primary Job Type | | Plan | | | |
| Plug and Abandonment Only | | Plug and Abandon | Plug and Abandon | | |
| Target Measured Depth (mWorking Elev) | | Target Depth (TVD) (mWorking Elev) | | | |
| 2,307.00 | | | | | |
| AFE or Job Numbe | r | Total Original AFE Amount | Total AFE Supplement Amount | | |
| 80 | 0005215 | 1,570,557 | | | |
| Daily Cost Total | | Cumulative Cost | Currency | | |
| 68,451 | | 174,009 | AUD | | |
| Report Start Date/Time | | Report End Date/Time | Report Number | | |
| 29/04/ | /2009 06:00 | 30/04/2009 06:00 | 3 | | |
| | | | | | |

Management Summary

Rig down HES lubricator. Cameron install BPV. Attempt to remove Xmas tree by pulling and working w/ 80klbs. Raise permit and and cut all bolts between tree and "B" section. Cameron terminate control line. Lift tree out of wellbay. Check threads in tubing hanger and begin removing cut bolts from flange.

Activity at Report Time

Remove studs from tubing head flange

Next Activity

Nipple up riser and BOP stack

ExxonMobil Use Only Page 9 of 13 Printed on 1/05/2009

Daily Operations: 24 HRS to 1/05/2009 06:00

Wellbore Name

MARI IN A23

| | | IVIAINLIIN AZO | |
|---------------------------------------|-------------|---|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| SHU | Platform | | Imperial Snubbing Services |
| Primary Job Type | , | Plan | ' |
| Workover | | Pull 4 1/2" completion, run 3 1/2" completion | on |
| Target Measured Depth (mWorking Elev) | | Target Depth (TVD) (mWorking Elev) | |
| 2,350.60 | | | |
| AFE or Job Number | r | Total Original AFE Amount | Total AFE Supplement Amount |
| 90 | 0017342 | 2,800,000 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| 41,536 | | 1,466,919 | AUD |
| Report Start Date/7 | lime | Report End Date/Time | Report Number |
| 30/04 | /2009 06:00 | 1/05/2009 06:00 | 20 |

Management Summary

Continue rig down of SHU and prepare for backloading. Load work boat with some rig lifts, boat deck full. Continue rig down of jack and work window and landings, prepare back load.

Activity at Report Time

Continue with rig down

Next Activity

Rig down A frame prepare back load.

Daily Operations: 24 HRS to 1/05/2009 06:00

Wellbore Name

WEST KINGFISH W12

| | | WEST KINGFISH W1: | 2 |
|---------------------------------------|-----------|------------------------------------|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| Rig 22 | Platform | | Imperial Snubbing Services |
| Primary Job Type | | Plan | |
| Plug and Abandon | ment Only | Plug and Abandon | |
| Target Measured Depth (mWorking Elev) | | Target Depth (TVD) (mWorking Elev) | |
| 2,307.00 | | | |
| AFE or Job Numb | er | Total Original AFE Amount | Total AFE Supplement Amount |
| 3 | 30005215 | 1,570,557 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| 90,351 | | 264,360 | AUD |
| Report Start Date | /Time | Report End Date/Time | Report Number |
| 30/04/2009 06:00 | | 1/05/2009 06:00 | 4 |

Management Summary

Remove studs from tubing head flange, nipple up riser and BOPs. Hy-Torc bolts, build access scaffold, install bell nipple and 10" flowline, test BOP and riser. Remove TWC valve. R/u HES to pull blanking plug.

Activity at Report Time

Rig up HES.

Next Activity

Recover 2.75" positive plug from nipple profile at 1326m

Daily Operations: 24 HRS to 24/04/2009 06:00

Wellbore Name

PERCH 3

| | | I EROH 5 | | |
|---------------------------------------|----------|------------------------------------|-----------------------------|--|
| Rig Name | Rig Type | Rig Service Type | Company | |
| Wireline | Platform | Wireline Unit | Halliburton / Schlumberger | |
| Primary Job Type | | Plan | | |
| Well Servicing Workover | | Replace SC-SSV & Pressure Survey | | |
| Target Measured Depth (mWorking Elev) | | Target Depth (TVD) (mWorking Elev) | | |
| 1,160.00 | | | | |
| AFE or Job Number | • | Total Original AFE Amount | Total AFE Supplement Amount | |
| 90 | 017166 | 75,000 | 140,000 | |
| Daily Cost Total | | Cumulative Cost | Currency | |
| 10,393 | | 158,159 | AUD | |
| Report Start Date/Time | | Report End Date/Time | Report Number | |
| 23/04/2009 06:00 | | 24/04/2009 06:00 | 13 | |

Management Summary

No travel to Perch from Longford on the 07:00 flight today due to Heliops not being able to lift any equipment off for us.

Activity at Report Time

SDFN

Next Activity

Packing up the Wireline spread ready to ship off

ExxonMobil Use Only Page 10 of 13 Printed on 1/05/2009

Daily Operations: 24 HRS to 25/04/2009 06:00

Wellbore Name

| | | PERCH 3 | |
|---------------------------------------|----------|--|-----------------------------|
| Rig Name | Rig Type | Rig Service Type Company | |
| Wireline | Platform | Wireline Unit Halliburton / Schlumberger | |
| Primary Job Type | | Plan | |
| Well Servicing Work | cover | Replace SC-SSV & Pressure Survey | |
| Target Measured Depth (mWorking Elev) | | Target Depth (TVD) (mWorking Elev) | |
| 1 | ,160.00 | | |
| AFE or Job Number | r | Total Original AFE Amount | Total AFE Supplement Amount |
| 90 | 0017166 | 75,000 | 140,000 |
| Daily Cost Total | | Cumulative Cost | Currency |
| 13,993 | | 172,153 | AUD |
| Report Start Date/ | Time | Report End Date/Time | Report Number |
| 24/04/2009 06:00 | | 25/04/2009 06:00 | 14 |

Management Summary

Travel to Perch from Longford on the 07:00 flight however on arrival at Perch there appeared to be a Gas cloud coming out from under the Helipad and a slick of some substance leaving the Platform. We made several passes around the Platform keeping at a safe distance and up wind to survey and try to ascertain where the problem was coming from. It was decided to call Production control to have the Platform shut down, it was also decided not to put anyone at risk and return to the Heliport. On arrival at longford I informed our Superintendent of the situation. I was then informed that it had been reported by the Bream A Supervisor and that the damage control team including the WellWork Supervisor were to travel to Bream A where they would put a plan together for boarding the Platform and reporting the findings. The plan was put together and submitted to the Superintendents and approved, we flew to Perch and with breathing apparatus two production personnel made their way down stairs at this point in time it was apparent that the breathing apparatus was not required and we found that a Flow line had a hole in it, this was the root cause of the problem, traveled back to Bream A / Longford.

Activity at Report Time

SDFN

Next Activity

Packing up the Wireline spread ready to ship off.

| Daily | Operations: | 24 HDS to | 26/04/2009 06:00 | |
|-------|-------------|-----------|------------------|---|
| Dally | Operations. | 24 NKO 10 | Z0/U4/ZUU9 U0.UU | , |

Wellbore Name

PERCH 3

| | | PERCHS | |
|---------------------------------------|----------|------------------------------------|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| Wireline | Platform | Wireline Unit | Halliburton / Schlumberger |
| Primary Job Type | | Plan | |
| Well Servicing Worl | kover | Replace SC-SSV & Pressure Survey | |
| Target Measured Depth (mWorking Elev) | | Target Depth (TVD) (mWorking Elev) | |
| 1,160.00 | | | |
| AFE or Job Number | er | Total Original AFE Amount | Total AFE Supplement Amount |
| 9 | 0017166 | 75,000 | 140,000 |
| Daily Cost Total | | Cumulative Cost | Currency |
| 10,393 | | 182,546 | AUD |
| Report Start Date/ | Time | Report End Date/Time | Report Number |
| 25/04/2009 06:00 | | 26/04/2009 06:00 | 15 |
| | | | |

Management Summary

No work completed due to onging flow pipe integrity issue to be resolved.

Activity at Report Time

SDFN

Next Activity

Packing up the Wireline spread ready to ship off.

ExxonMobil Use Only Page 11 of 13 Printed on 1/05/2009

Daily Operations: 24 HRS to 27/04/2009 06:00

Wellbore Name

PERCH 3

| | | PERCH 3 | |
|---------------------------------------|----------|------------------------------------|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| Wireline | Platform | Wireline Unit | Halliburton / Schlumberger |
| Primary Job Type | | Plan | |
| Well Servicing Work | over | Replace SC-SSV & Pressure Survey | |
| Target Measured Depth (mWorking Elev) | | Target Depth (TVD) (mWorking Elev) | |
| 1,160.00 | | | |
| AFE or Job Numbe | r | Total Original AFE Amount | Total AFE Supplement Amount |
| 90 | 0017166 | 75,000 | 140,000 |
| Daily Cost Total | | Cumulative Cost | Currency |
| 10,393 | | 192,939 | AUD |
| Report Start Date/T | ime | Report End Date/Time | Report Number |
| 26/04/2009 06:00 | | 27/04/2009 06:00 | 16 |

Management Summary

No work completed due to onging flow pipe integrity issue to be resolved.

Activity at Report Time

SDFN

Next Activity

Packing up the Wireline spread ready to ship off.

Daily Operations: 24 HRS to 28/04/2009 06:00

Wellbore Name

| | | PERCH 3 | |
|--------------------------|----------------------|------------------------------------|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| Wireline | Platform | Wireline Unit | Halliburton / Schlumberger |
| Primary Job Type | | Plan | - |
| Well Servicing Work | over | Replace SC-SSV & Pressure Survey | |
| Target Measured D | epth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | |
| 1,160.00 | | | |
| AFE or Job Number | • | Total Original AFE Amount | Total AFE Supplement Amount |
| 90 | 017166 | 75,000 | 140,000 |
| Daily Cost Total | | Cumulative Cost | Currency |
| 10,393 | | 203,333 | AUD |
| Report Start Date/Time | | Report End Date/Time | Report Number |
| 27/04/2009 06:00 | | 28/04/2009 06:00 | 17 |

Management Summary

No work completed due to onging flow pipe integrity issue to be resolved. The mobilisation work will begin on Snapper tomorrow. The wireline spread and the Halliburton additional slickline equipment will stay on Perch until the integrity issue with the Perch flowline has been resolved and a crew is allowed to return to clean and remove the equipment.

Activity at Report Time

SDFN

Next Activity

Packing up the Wireline spread ready to ship off.

Daily Operations: 24 HRS to 29/04/2009 06:00

Wellbore Name

SNAPPER A5

| | | SNAPPER AS | | | |
|--------------------------|----------------------|------------------------------------|------------------------------------|--|--|
| Rig Name | Rig Type | Rig Service Type | Company | | |
| Wireline | Platform | Wireline Unit | Halliburton / Schlumberger | | |
| Primary Job Type | | Plan | Plan | | |
| Well Servicing Work | over | Tubing Integrity Test | | | |
| Target Measured De | epth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | | |
| 1,816.10 | | | | | |
| AFE or Job Number | • | Total Original AFE Amount | Total AFE Supplement Amount | | |
| 90 | 017124 | 100,000 | | | |
| Daily Cost Total | | Cumulative Cost | Currency | | |
| 11,068 | | 11,068 | AUD | | |
| Report Start Date/Ti | ime | Report End Date/Time | Report Number | | |
| 28/04/2009 06:00 | | 29/04/2009 06:00 | 1 | | |
| | | | | | |

Management Summary

Mobilize Wireline crew from Onshore to Snapper and check on what equipment we have on board.

Activity at Report Time

SDFN

Next Activity

Rearrange deck in readiness for the slickline spread to be sent across from Marlin.

ExxonMobil Use Only Page 12 of 13 Printed on 1/05/2009

Daily Operations: 24 HRS to 30/04/2009 06:00

Wellbore Name

SNAPPER AS

| | | SNAPPER A5 | |
|--------------------------|-----------------------|------------------------------------|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| Wireline | Platform | Wireline Unit | Halliburton / Schlumberger |
| Primary Job Type | - | Plan | ' |
| Well Servicing World | kover | Tubing Integrity Test | |
| Target Measured [| Depth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | |
| 1,816.10 | | | |
| AFE or Job Number | er | Total Original AFE Amount | Total AFE Supplement Amount |
| 9 | 0017124 | 100,000 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| 12,215 | | 23,284 | AUD |
| Report Start Date/ | Time | Report End Date/Time | Report Number |
| 29/04/2009 06:00 | | 30/04/2009 06:00 | 2 |

Management Summary

Rearrange deck in readiness for when slickline equipment arrives, Wait on crane mechanics for access to main deck, boom layed down across well head area, Make up ISS pump power pack to fluid end.

Activity at Report Time

SDFN

Next Activity

Wait on Slickline equipment to arrive and start setting up.

Daily Operations: 24 HRS to 1/05/2009 06:00

Wellbore Name

SNAPPER A5

| | | SNAPPER A5 | |
|--------------------------|----------------------|------------------------------------|-----------------------------|
| Rig Name | Rig Type | Rig Service Type | Company |
| Wireline | Platform | Wireline Unit | Halliburton / Schlumberger |
| Primary Job Type | | Plan | |
| Well Servicing Work | cover | Tubing Integrity Test | |
| Target Measured D | epth (mWorking Elev) | Target Depth (TVD) (mWorking Elev) | |
| 1,816.10 | | | |
| AFE or Job Number | er | Total Original AFE Amount | Total AFE Supplement Amount |
| 90 | 0017124 | 100,000 | |
| Daily Cost Total | | Cumulative Cost | Currency |
| 12,215 | | 35,499 | AUD |
| Report Start Date/1 | lime | Report End Date/Time | Report Number |
| 30/04/2009 06:00 | | 1/05/2009 06:00 | 3 |

Management Summary

Wait on crane mechanics for access to main deck, boom layed down across well head area, Service both vessels, Kari-Ann and Far Scandia.

Activity at Report Time

SDFN

Next Activity

Set up wireline equipment and stump test Bop's

ExxonMobil Use Only Page 13 of 13 Printed on 1/05/2009